

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/07/2007 05:00

<b>Well Name</b> Fortescue A10aST		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (ftKB)</b> 14,432.4	<b>Target Depth (TVD) (ftKB)</b> 8,102.1	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,940,026	<b>Total AFE Supplement Amount</b> 8,053,400
<b>Daily Cost Total</b> 532,100	<b>Cumulative Cost</b> 8,397,973	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/07/2007 05:00	<b>Report End Date/Time</b> 27/07/2007 05:00	<b>Report Number</b> 28

### Management Summary

PTSM's & JSA review held as required. Held trip & pit drills. Conducted power choke drills for each crew. Complete RIH w/ BHA from 740 to 2761m on 51/2" DP. Wash last 2 stds to bottom. Tag hard cement at 2761m w/ 10k. Circulate & condition mud. Pressure test 9-5/8" intermediate casing to 1000 psi for 15 mins - solid test. Drill out cement from 2761m to 2777m. Circulate hole clean. Orient toolface & slide drill across whipstock from 2777m to 2788m. Kickoff from cement plug - slide drill from 2788m to 2795m. Circulate & condition mud for PIT to 11.2 ppg MW in/out. Pull back inside casing window. R/u Howco. Perform formation jug test to 14.0 ppg MWE. R/d Howco.

### Activity at Report Time

Conduct formation jug test to 14.0 ppg MWE.

### Next Activity

Kickoff well. Drill, slide & survey 8½" production hole.

## Daily Operations: 24 HRS to 27/07/2007 06:00

<b>Well Name</b> Snapper A21		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-21	
<b>Target Measured Depth (ftKB)</b> 2,460.6	<b>Target Depth (TVD) (ftKB)</b>	
<b>AFE or Job Number</b> 40000479	<b>Total Original AFE Amount</b> 1,396,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,014	<b>Cumulative Cost</b> 719,747	<b>Currency</b>
<b>Report Start Date/Time</b> 26/07/2007 06:00	<b>Report End Date/Time</b> 27/07/2007 06:00	<b>Report Number</b> 10

### Management Summary

N/u the 13-5/8" BOPs and riser to the casing spool. Pressure test 9-5/8" pipe rams and annular flange. Make up BHA & RIH with 8-1/4" casing cutter. Cut casing at 700m. attempt to circulate annulus. Change slips to 500T & make up casing spear.

### Activity at Report Time

Making up casing spear BHA.

### Next Activity

Pull redundant 9-5/8" casing

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 27/07/2007 06:00**

**Well Name**

Bream B3

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Primary Job Type**

Workover PI

**Plan**

Set MPBT

**Target Measured Depth (ftKB)**

**Target Depth (TVD) (ftKB)**

**AFE or Job Number**

L0503G034

**Total Original AFE Amount**

**Total AFE Supplement Amount**

**Daily Cost Total**

21,544

**Cumulative Cost**

64,631

**Currency**

AUD

**Report Start Date/Time**

26/07/2007 06:00

**Report End Date/Time**

27/07/2007 06:00

**Report Number**

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**Management Summary**

Crews travel to BMB. Rig up Schlumberger, rih with dump bailer unable to get past 2717 mts mdr. Make several attempts. Rig down Schlumberger and rig up HES. Rih with 2.125" LIB unable to find obstruction in tbg tagged HUD at 2790 mts mdr. Rih with 2.7" gauge ring to 2760 mts mdr, working over the area 2717 mts mdr to 2760 mts mdr several times. Crews return to BMA

**Activity at Report Time**

SDFN

**Next Activity**

Dump water and cement